DESIGN INITIATION AGREEMENT

Agreement No.:	4784
PID:	3000019599
Date Prepared:	07/06/2011

This Design Initiation Agreement ("**Agreement**") is made and entered between Nevada Power Company, a Nevada Corporation, d/b/a NV Energy ("**Utility**") and City of Las Vegas, a(n) Municipal corporation of the State of Nevada, ("**Applicant**") (individually, a "**Party**" and collectively, the "**Parties**").

RECITALS

A. Utility owns and operates electric transmission and distribution facilities and provides electric service within Nevada, in accordance with Tariff Schedules filed with and approved by the Commission.

B. Applicant has improvement plans for its Development ("**Plans**") that require modifications to Utility's electric facilities. These modifications to Utility's electric facilities are referred to as the "**Project.**"

C. In accordance with Rule 9, Section A.2., Applicant has requested that Utility prepare a final and binding design for the Project ("**Design**") and authorizes Utility to prepare that Design. Applicant has also requested that Utility perform other activities in connection with Applicant's request to modify Utility's electric facilities, including without limitation, preparing cost estimates, preparing Property Rights documents, preparing other Project documents and meeting with Applicant.

D. Utility has agreed that, in accordance with Rule 9, other applicable provisions in its Tariff Schedules, and this Agreement, it will prepare the Design and perform other activities in connection with Applicant's request to modify Utility's electric facilities.

E. Applicant acknowledges that it must follow Utility's procedures for identifying and resolving conflicts between its Development and Utility's above-ground and underground electric transmission and distribution facilities and that Utility will only waive or approve a particular conflict through Utility's standard use agreement signed by the property owner(s) and Utility, duly notarized, and recorded.

In consideration of the above recitals, mutual covenants, terms and conditions contained in this Agreement, the Parties agree as follows:

AGREEMENT

1. Definitions

In addition to other terms defined elsewhere in this Agreement, the terms below have the following meanings.

1.1 Commission: Public Utilities Commission of Nevada.

1.2 Cost or Costs: Direct and related indirect costs associated with this Agreement, including those incurred by Utility in good faith before the Effective Date. Cost or Costs include but are not limited to: labor; engineering; surveys; contractors and subcontractors; administrative and general overheads; local, state and federal taxes and assessments; Allowance for Funds Used During Construction (AFUDC); and Tax Effect.

1.3 Development: Applicant's project for which Applicant has requested that Utility prepare the Design and might include new electric service and/or the relocation or alteration of existing Utility facilities. Utility has assigned a project identification number ("**PID**") to this Project.

1.4 Effective Date: "The date this Agreement is last signed below."

1.5 Project Coordinator: The individual with authority to act on behalf of Utility or Applicant for purposes of the Agreement, as identified in the "Notices" Section of this Agreement.

1.6 Property Rights: Real property rights, including but not limited to easements, rights of entry, subordination agreements, conveyances, deeds, transmission use agreements, Permits, prescriptive rights, and rights-of-way.

1.7 Rule 1: Utility's Electric Service Rule No. 1, Definitions. Rule 1 is part of the Tariff Schedules.

1.8 Rule 9: Utility's Electric Service Rule No. 9, Electric Line Extensions. Rule 9 is part of the Tariff Schedules.

1.9 Tariff Schedules: The entire body of effective rates, charges, and rules, collectively, of Utility as set forth in its rate schedules and rules for electric customers, as those rates, charges, and rules are amended or supplemented from time to time. However, Rule 9 is the version in effect on the Effective Date unless otherwise specified.

1.10 Tax Effect: The amount of any gross-up on Utility tax liability under Section 118 of the Internal Revenue Service Code for Advances Subject to Refund, CIAC, and Applicant's non-cash contributions that Applicant must pay in accordance with NAC § 704.6532 and Rule 9. Any applicable Tax Effect will be payable and applied at the rate in effect in Rule 9 (as amended or supplemented) as of the later of the (a) Effective Date or (b) the date identified in the subsequently signed "Rule 9 Agreement" (defined in Section 3.1 below).

2. Design Costs; Invoicing; Interest

2.1 Design Costs. Applicant is responsible for all Costs, except for those Utility is specifically responsible for under Rule 9. When Applicant delivers the signed Agreement to Utility, Applicant must pay Utility **$0.00** (the "**Initial Payment**"). After Applicant (a) pays the Initial Payment and (b) provides all Utility-requested information, Utility will begin Design preparation. If required by Rule 9, Section A.2, Utility will reduce the amount Applicant must pay Utility under the signed "Rule 9 Agreement" (defined in Section 3.1 below) by the amount Applicant paid Utility under this Agreement for the Design.

2.2 Payment of Invoices; Work Stoppage and Service Delay for Non-Payment. Utility may periodically invoice Applicant for its Costs under this Agreement. Applicant must pay Utility's invoices within 30 days of receipt. If mailed, Utility's invoices are deemed received three (3) days after the invoice date. Applicant must reference PID 3000019599 on any payment. If Utility does not receive timely payment of its invoices, then Utility, without liability to Applicant, may stop work on the Project until after Utility receives payment in full. Any delay in payment might result in a delay in completion of the Design.

2.3 True Up. If either Party cancels the Project in accordance with Section 5.2 or the Agreement terminates, Utility will compare the amounts Applicant paid Utility in connection with this Agreement to actual recorded costs ("**Cost True Up**") and either send Applicant an invoice or return any overpayment to Applicant. However, if the

Parties sign a "Rule 9 Agreement," Utility will only perform a Cost True-Up if one is required by that subsequent contract and, if it is, by the deadline specified in that subsequent contract.

2.4 Interest. Any amount unpaid and due by Applicant under this Agreement will accrue interest at the then current per annum simple prime rate, as published in the Money Rates section of the Wall Street Journal, plus one percent (1%), from the original due date through the date of receipt of payment by Utility. However, Utility will not pay Applicant any interest on the amount of any payment made in connection with this Agreement.

2.5 Multiple Applicants. [RESERVED]

3. Design Development; Access; Project Cancellation

3.1 Design Preparation and Amendment. Based on information provided by Applicant and in accordance with Utility's standards and its Tariff Schedules, Utility will prepare the Design. Until Applicant enters into an agreement to modify Utility's electric facilities for the Development ("**Rule 9 Agreement**"), Utility may amend the Design for any reason.

3.2 Access on Applicant's Property. Applicant must permit Utility access to, over, and across, any property owned or controlled by Applicant, as Utility deems necessary for the purposes of carrying out this Agreement.

3.3 Design Approval. Applicant must confirm in writing that the Design does not conflict with its Development and sign a Design Approval Agreement acceptable to Utility before Utility will prepare the Rule 9 Agreement or release the Project for construction scheduling.

3.4 Obligation to Provide Information to Utility. Applicant acknowledges that Utility relies on information provided by Applicant when performing Utility's obligations under this Agreement. Applicant acknowledges that it has a continuing obligation to meet with Utility at its request and provide the most current and accurate information concerning Applicant's Development to Utility. Within 10 days of Utility's written request, Applicant must provide information and documentation requested by Utility, including but not limited to absorption information. With respect to absorption information, Applicant must, at a minimum: (A) for residential-type developments, identify the number of units, type of units (single- or multi-family), sales and cancellations (or net sales) at given time intervals and (B) for commercial-type developments, identify the number of units, square footage for each type of load (casino, retail, convention, etc.), and dates of major load blocks such as chillers or pumps, if applicable, at given time intervals.

4. Identifying Conflicts and Property Rights on Plans; Resolution of Conflicts

4.1 Identification of Utility Facilities and Property Rights on Applicant's Plans. Applicant must submit its Plans to Utility's Project Coordinator. Those Plans must identify all conflicts between (A) the Development and Utility's underground and above-ground distribution and transmission facilities located within the Development, (B) the Development and Utility's underground and above-ground distribution and transmission facilities located within or adjacent to offsite improvements required for the Development, (C) the Development and Utility's above-ground distribution and transmission facilities located adjacent to the Development, and (D) the Development and Utility's Property Rights within and adjacent to the Development, including but not limited to easements, rights-of-way, and any other use or occupancy rights.

4.2 Submitting Plans to Utility's ROW Management Department. In addition to submitting Applicant's Plans to Utility's Project Coordinator, Applicant must also submit the Plans, containing the information described in Section 4.1, to Utility's Right-Of-Way (ROW) Management Department and follow Utility's conflict resolution process. Additional information regarding this process is on Utility's website at http://www.nvenergy.com/business/newconstruction.cfm. Utility will only waive or approve a particular conflict through Utility's standard use agreement signed by the property owner(s) and Utility, duly notarized, and recorded. If Utility does not waive or approve the conflict, Applicant must resolve the conflict to Utility's satisfaction.

4.3 Damage to Utility' Facilities or Interference with Utility's Property Rights Identification and Resolution of Conflicts; Costs Associated with Conflicts.

(A) Resolution of Conflicts with Utility's Facilities and Payment of Costs. If Applicant, its agents, its contractors, or its subcontractors damage, have damaged, render unsafe or have rendered unsafe Utility's above-ground or underground distribution and transmission facilities located within or adjacent to the Development or to the offsite improvements required for the Development, Applicant must (1) pay all costs to render those facilities safe, to relocate the facilities impacted, and to construct any new facilities needed and (2) provide or obtain Property Rights in Utility's name for the relocated facilities and/or new facilities, at no cost to Utility and in a location and form satisfactory to Utility (including but not limited to the type of Property Rights, the dimensions of the Property Rights area, and terms and conditions of the Property Rights).

(B) Resolution of Conflicts with Utility's Easements and Payment of Costs. If Utility determines, in its discretion, that Applicant, its agents, its contractors, or its subcontractors interfered with Utility's Property Rights, Applicant must (1) pay all costs incurred by Utility that are associated with the interference and (2) either remove the interference and return the Property Rights area to a condition that is usable by Utility or provide or obtain replacement Property Rights in Utility's name, at no cost to Utility and in a location and form satisfactory to Utility (including but not limited to the type of Property Rights, the dimensions of the Property Rights area, and terms and conditions of the Property Rights).

4.4 No Obligation. Utility is not obligated to provide electric service to the Development and may stop work on the Design and the Project until after Applicant meets its obligations under Section 4 to Utility's satisfaction.

5. Term; Cancellation; Surviving Obligations

5.1 Term of Agreement. This Agreement is effective on the Effective Date and, unless terminated earlier under this Agreement, terminates two (2) years from the Effective Date.

5.2 Cancellation of Project. Either Party may cancel the Project with thirty days prior written notice. If mailed, the cancellation notice is deemed received three (3) days after the date the notice is mailed. This Agreement will terminate 33 days after the dated on the cancellation notice.

5.3 Obligations Surviving Default, Cancellation or Termination. Any default, expiration, or termination of this Agreement, cancellation of the Project or excuse of performance does not release Applicant from any liability or obligation to Utility for:

(A) Paying all Costs, whether incurred before or after excuse of performance, default, cancellation or termination, and paying all Costs that result from excuse of performance, termination, cancellation or a Party's default.

(B) Resolving all conflicts between the Development and Utility's distribution and transmission facilities located within or adjacent to the Development, at Applicant's expense.

(C) Resolving all conflicts between the Development and Utility's Property Rights within and adjacent to the Development, at Applicant's expense.

The provisions of Section 2.2, Section 2.3 and Section 2.4 continue to apply to this Section 5.3.

6. Right to Set Off

6.1 Utility's Right to Set Off Amounts Owing. Utility may set off any sum or obligation (whether or not arising under this Agreement) owed by Utility to Applicant against any sum or obligation (whether or not arising under this Agreement) owed by Applicant to Utility.

6.2 Utility's Right to Withhold Additional Amount. Utility may also deduct the following from any sum or obligation (whether or not arising under this Agreement) owed by Utility to Applicant.

(A) The amount to resolve all conflicts between the Development and Utility's distribution and transmission facilities located within or adjacent to the Development in accordance with Section 4.3(A).

(B) The amount to resolve all conflicts between the Development and Utility's Property Rights within and adjacent to the Development in accordance with Section 4.3(B).

6.3 Other Rights and Remedies; Survival. If Utility offsets any amount in accordance with this Section, Utility may still pursue all other rights and remedies it might have. Utility's rights under this Section survive default, expiration, or termination of this Agreement or excuse of performance for Force Majeure or otherwise.

7. Confidentiality

7.1 Exchanging Information. Utility might provide Applicant with information to be used in complying with the Agreement. Some or all of this information, including, but not limited to, oral information, documents, supplier information, files, drawings, and data, might be confidential.

7.2 Labeling Information Confidential. If Utility wants information to be treated as confidential, Utility must label the written information as "CONFIDENTIAL" ("**Confidential Information**").

7.3 Protection of Confidential Information.

(A) Applicant's Obligation to Keep Information Strictly Confidential and Not Disclose It. Applicant must keep the Confidential Information strictly confidential and in a secure location. Applicant must also keep any discussion regarding Confidential Information strictly confidential. Applicant must not disclose any Confidential Information or a discussion regarding Confidential Information to any person or entity except as expressly provided in this Section or as otherwise approved in writing in advance by Utility.

(B) Additional Protection of Information. If Utility has failed to label or advise Applicant that certain information requires protection, the restrictions and limitations in this Section will also apply to the receipt of non-public information that Applicant should reasonably recognize as being confidential.

(C) Transmitting Information. If Applicant transmits any Confidential Information electronically or discusses the Confidential Information in an email, it must encrypt the email and all attachments to it and insert "[CONFIDENTIAL]" as the first word in the subject line of the email.

7.4 Return or Destruction of Confidential Information. Upon Utility's request, Applicant must promptly either return to Utility, or certify the destruction of, all Confidential Information that Applicant received, together with all copies, excerpts, notes and documents derived or generated from the Confidential Information.

7.5 Sharing Confidential Information. Applicant may disclose Confidential Information to and discuss Confidential Information with its affiliates, attorneys, consultants, contractors and subcontractors (collectively, "**Other Parties**"); provided, that the Other Party signs an agreement in a form acceptable to Utility in which the Other Party agrees to be bound by the terms of this "Confidentiality" Section and to submit to the jurisdiction of the District Court, Clark County, Nevada, or any Nevada court with jurisdiction in or over that matter, for purposes of enforcement of that agreement and this "Confidentiality" Section, and any ancillary proceedings regarding interpretation, enforcement or effect of those agreements.

7.6 Request for Confidential Information Through Legal Process. If Applicant becomes legally compelled (by deposition, interrogatory, request for documents, order, subpoena, civil investigative demand or similar process issued by a court of competent jurisdiction or by a government body) to disclose any Confidential Information, to disclose excerpts, notes or documents derived or generated from the Confidential Information, or to disclose discussions regarding the Confidential Information, Applicant must provide prompt written notice to Utility's legal department of any such requirement and seek a protective order preventing or limiting disclosure.

7.7 Rights and Limitations. Utility does not grant any right or license, by implication or otherwise, to Applicant as a result of Utility's disclosure or discussion of Confidential Information. Utility makes no representation or warranties regarding the accuracy or completeness of this information. Applicant expressly recognizes that this information is provided "AS IS, with all faults" and Utility makes NO WARRANTIES, EXPRESS OR IMPLIED STATUTORY OR OTHERWISE, WITH RESPECT TO THE CONFIDENTIAL INFORMATION AND EXPRESSLY DISCLAIMS ALL IMPLIED WARRANTIES.

8. Notices

8.1 Method of Delivery; Contacts. Each notice, consent, request, or other communication required or permitted under the Agreement must be in writing, delivered personally or sent by certified mail (postage prepaid, return receipt requested), by facsimile (with electronic confirmation of receipt), or by a recognized international courier, and addressed to the Party's Project Coordinator as follows:

Utility:
NV Energy
Santiago, Cheri
Physical Address: 7155 Lindell Road, Las Vegas, NV 89118
Mailing Address: P.O BOX 98910, MS B54RN, Las Vegas, NV 89151
Telephone No.: 702/402-6731
Fax No.: __________
Email Address: CSantiago@nvenergy.com

Applicant:
City of Las Vegas
John Bettencourt
Physical Address: 6005 E Vegas Valley Dr, Las Vegas, NV 89142
Mailing Address: not applicable
Telephone No.: 702-229-6560
Fax No.: 702-431-7611
Email Address: not applicable

8.2 Receipt of Notice; Change of Information. Each notice, consent, request, or other communication is deemed to have been received by the Party to whom it was addressed (A) when delivered if delivered personally; (B) on the third business day after the date of mailing if mailed by certified mail; (C) on the first business day after the facsimile transmission if delivered by facsimile; or (D) on the date officially recorded as delivered according to the record of delivery if delivered by courier. Each Party may change its Project Coordinator or contact information for purposes of the Agreement by giving written notice to the other Party in the manner set forth above.

9. Miscellaneous Provisions

9.1 Utility's Tariff Schedules; Commission. This Agreement is made by the Parties pursuant to Utility's Tariff Schedules. Those Tariff Schedules apply to this Agreement, are binding on the Parties, and supersede any portion of this Agreement should a conflict arise. However, unless otherwise specified the applicable portions of Rule 1 and Rule 9 that relate to Section 2 of this Agreement are the versions of those rules that are in effect as of the Effective Date. Notwithstanding Section 9.9, this Agreement is, at all times, subject to such changes or modifications by the Commission as the Commission may from time to time direct in the exercise of its jurisdiction.

9.2 Integration. This Agreement, together with documents executed with the same formality as this Agreement, represents the entire and integrated agreement between Utility and Applicant and supersedes all prior and contemporaneous oral and written communications, representations, and agreements relating to the subject matter of the Agreement.

9.3 Assignment. This Agreement will be binding upon the successors and assigns of both Parties effective upon receipt of written consent of the non-assigning Party, such consent not to be unreasonably withheld. But either Party may assign this

Agreement with written notice, but without the consent of the other Party, to any successor corporation in any merger. However, no assignment is effective until after Applicant's successor or assignee agrees in writing to assume all obligations and liabilities under this Agreement.

9.4 Limitation of Damages. Notwithstanding anything to the contrary, Utility is not liable to Applicant for any consequential, indirect, exemplary or incidental damages, including but not limited to damages based upon delay, lost revenues or profits. This Section survives default, expiration, or termination of this Agreement or excuse of performance for Force Majeure or otherwise.

9.5 Choice of Law and Venue. The Agreement is governed by and construed in accordance with the laws of the State of Nevada, without giving effect to its choice or conflicts of laws provisions. All actions that are beyond the scope of the Commission's jurisdiction must be initiated in the courts of Clark County, Nevada or the federal district court with jurisdiction over Clark County, Nevada. Applicant agrees it will not initiate an action against Utility in any other jurisdiction.

9.6 No Waiver. The failure of either Party to enforce any of the provisions of the Agreement at any time, or to require performance by the other Party of any of the provisions of the Agreement at any time, will not be a waiver of any provisions, nor in any way affect the validity of the Agreement, or the right of any Party to enforce each and every provision.

9.7 Independent Contractor. Applicant is an independent contractor for all purposes of the Agreement, and all persons engaged in fulfilling Applicant's obligation under the Agreement are employees, agents, contractors, or subcontractors of Applicant and not the employees, agents, contractors, or subcontractors of Utility. Nothing in the Agreement or any contract/subcontract by Applicant will create any contractual relationship between Applicant's contractor/subcontractor and Utility.

9.8 Interpretation. Each Party to this Agreement acknowledges that it has carefully reviewed the Agreement and that each fully understands and has participated in drafting its provisions, and, accordingly, the normal rules of construction to the effect that any ambiguities are to be resolved against the drafting party are not to be employed or used in any interpretation of this Agreement.

9.9 Amendments. Any change, modification, or amendment to the Agreement is not enforceable unless consented to in writing by the Parties and executed with same formality as this Agreement.

9.10 No Third-Party Beneficiaries. Nothing expressed or implied in this Agreement is intended, or should be construed, to confer upon or give any person or entity not a party to this Agreement any third-party beneficiary rights, interests, or remedies under or by reason of any term, provision, condition, undertaking, warranty, representation, or agreement contained in this Agreement.

9.11 Remedies. All rights and remedies of Utility provided for in the Agreement will be cumulative and in addition to, and not in lieu of, any other remedies available to Utility at law, in equity, or otherwise.

9.12 Headings; Cross References. The headings or section titles contained in this Agreement are used solely for convenience and do not constitute a part of this Agreement, nor should they be used to aid in any manner in the construction of this Agreement. All references in this Agreement to Sections and Subsections are to Sections and Subsections of or to this Agreement, unless otherwise specified.

And, unless the context otherwise requires, the singular includes the plural and the plural includes the singular and the neuter includes feminine and masculine.

9.13 Discretion. Reference in this Agreement to the "discretion" of a Party means the Party's sole and absolute discretion. Such discretion is not subject to any external standard, including but not limited to any standard of custom, "good faith" or reasonableness.

9.14 Severability. If any portion or provision of the Agreement is invalid, illegal, or unenforceable, or any event occurs that renders any portion or provision of the Agreement void, the other portions or provisions of the Agreement will remain valid and enforceable. Any void portion or provision will be deemed severed from the Agreement, and the balance of the Agreement will be construed and enforced as if the Agreement did not contain the particular portion or provision held to be void. The Parties further agree to amend the Agreement to replace any stricken portion or provision with a valid provision that comes as close as possible to the intent of the stricken portion or provision.

9.15 Counterparts. The Parties may execute this Agreement in counterparts. Each counterpart, when signed and delivered, is deemed an original and, taken together, constitutes one and the same instrument. A facsimile or email copy of a signature has the same legal effect as an originally-drawn signature.

9.16 Performance of Acts on Business Days. Any reference in this Agreement to time of day refers to local time in Nevada. All references to days in this Agreement refer to calendar days, unless stated otherwise. Any reference in this Agreement to a "business day" refers to a day that is not a Saturday, Sunday or legal holiday (or observed as a legal holiday) for Nevada state governmental offices under the Nevada Revised Statutes. If the final date for payment of any amount or performance of any act required by this Agreement falls on a Saturday, Sunday or legal holiday, that payment is required to be made or act is required to be performed on the next business day.

9.17 Authority. Each Party has taken all actions as may be necessary or advisable and proper to authorize this Agreement, the execution and delivery of it, and the performance contemplated in it. The persons executing this Agreement state and acknowledge that they are authorized and empowered to do so on behalf of the Party so designated.

9.18 Joint and Several Liability. [RESERVED]

DESIGN INITIATION AGREEMENT

Agreement No.: 4784
PID: 3000019599
Date Prepared: 07/06/2011

UTILITY:

Nevada Power Company d/b/a NV Energy

By: Connie Johnson

Printed Name: Connie Johnson

Title: ~~District Supervisor~~ Manager, Rule 9 Contract Administration

Date: 10-5-11

APPLICANT:

City of Las Vegas Water Pollution Control Facility

By: Carolyn G Goodman

Printed Name: Carolyn G. Goodman, Mayor

Title:

Date: September 21, 2011

Attest: By: Beverly K Bridges
BEVERLY K. BRIDGES, MMC, City Clerk

Approved as to form

John S. Ridilla 8/31/11
John S. Ridilla Date
Deputy City Attorney

NVEnergy

Exhibit "A"

April 27, 2011

RE: Ballpark cost- CLV Infrastructure Replacement/ PID 3000019599
(Option C- Winterwood 1214 & 1224 Primary; Cabana 1206 Back-Up)

Per your request, a Ballpark Estimate of **$3,261,460.00*** covering your total cost responsibility (Cash contribution) for the provision of providing new service at the above-referenced project is provided. Although trenching and substructure installation is the customer responsibility, as a courtesy, we have provided an estimate for your convenience (line 6**) and it has been included in the total cost. A listing of the costs included in this estimate is as follows:

1) Estimated NV Energy new construction cost to customer (inclusive of current tax rate 0%*):	$448,893*
2) Fee for Attaching to Existing Contracts (Proportionate Share):	$0
Sub-Total:	**$448,893**
3) Estimated Project Allowance Applied to Above Sub Total (based on estimate 3498 kva addition):	$211,978
Sub Total [(1+2)-(3)]:	**$236,915**
4) Back-up Feeder (Not applicable to Allowance) and Contingency Estimate:	$987,166
5) Estimated Trench Tax (for Line 6) (Current Tax Rate: 0%*)	$0*
6) Customer Contractor substructure/trenching estimate: (***we recommend you contact a contract for a more accurate/detailed estimate*)	$2,037,379
Total Estimated Cash Contribution [sub-total +4+5+6]:	**$3,261,460**

Additional notes and assumptions:

- The removal or sale of existing facilities (Overhead line, transformers, switches, etc) has not been taken into account in this estimate and will be assessed during the Pre-design meeting, if customer chooses to proceed.
- Will require load to be served from both WW 1214 and WW 1224 as primary feeds with 2 separate primary meter points (one on each feeder).
- The back-up feeder will be CB 1206 (100% customer cost and not subject to allowance).

- This option will allow for future growth.
- *Current tax rate has been adjusted to 0% but is subject to change at any time (previous tax rate: 34.1%).

This is a ballpark estimate is for Distribution Services only, based upon the information and the scope of work you have provided, and is solely for the purpose of aiding in your decision making process. Your actual cost responsibility will be dependent upon detailed information and a final scope (which may include additional work and Substation/Transmission requirements). This estimate is contingent upon approval by government entities and contingent upon obtaining easements.

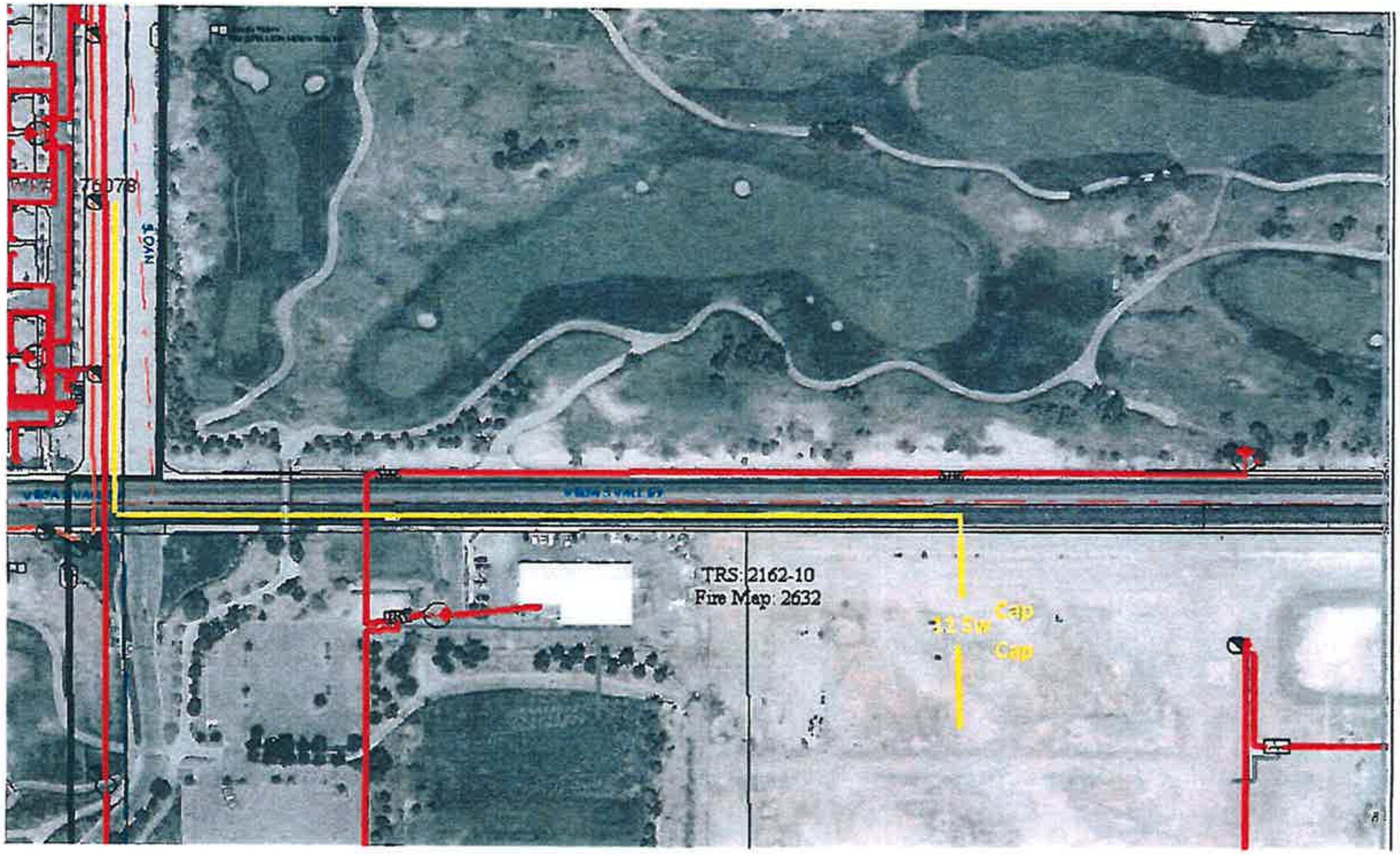
I look forward to hearing from you and having the opportunity to assist you further with this project. NV Energy will put this project on hold immediately and it will be cancelled if we do not hear from you by 07/26/2011.

Please contact me at (702) 402-6812 with any questions you may have.

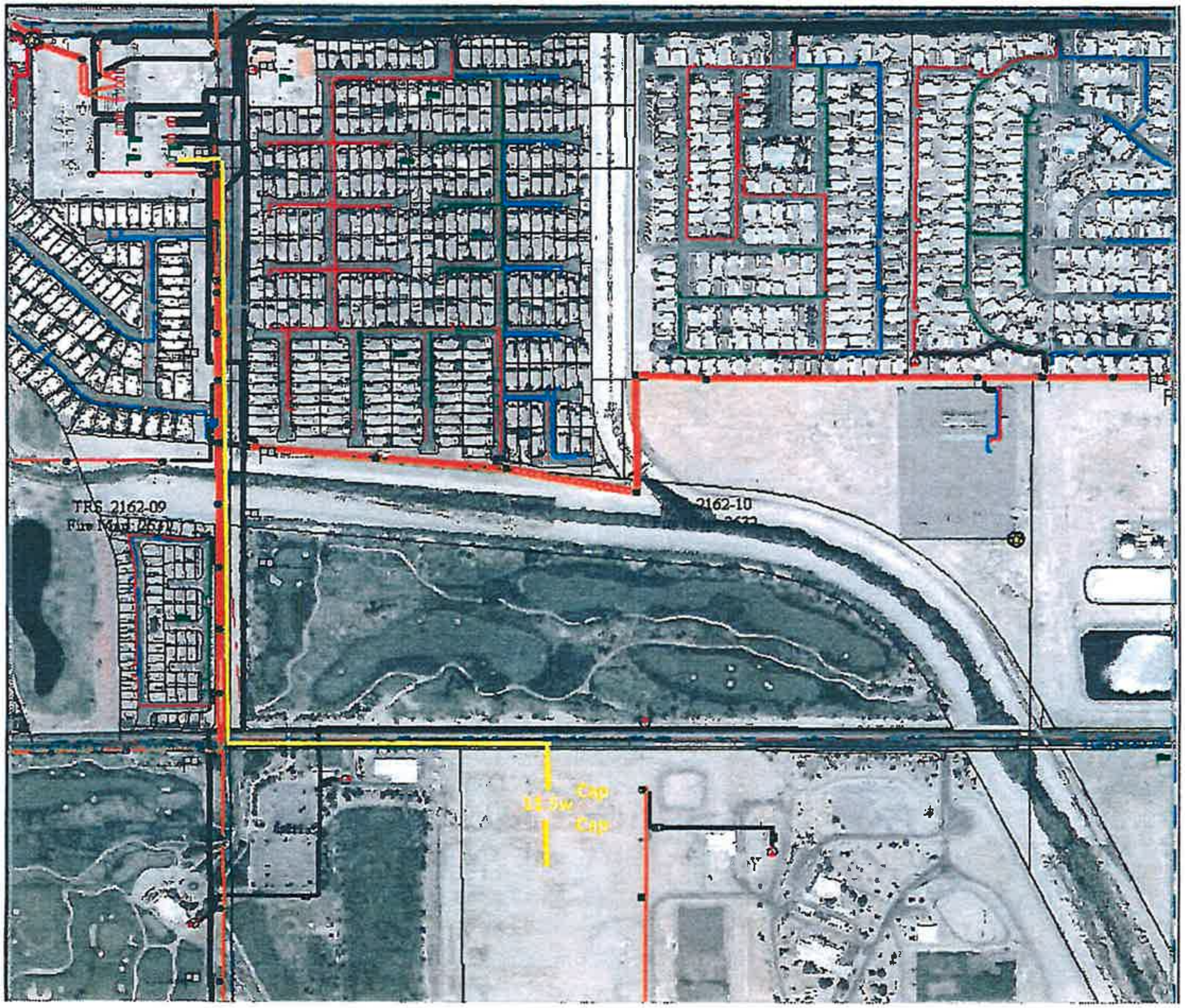
Sincerely,

Patricia Brown

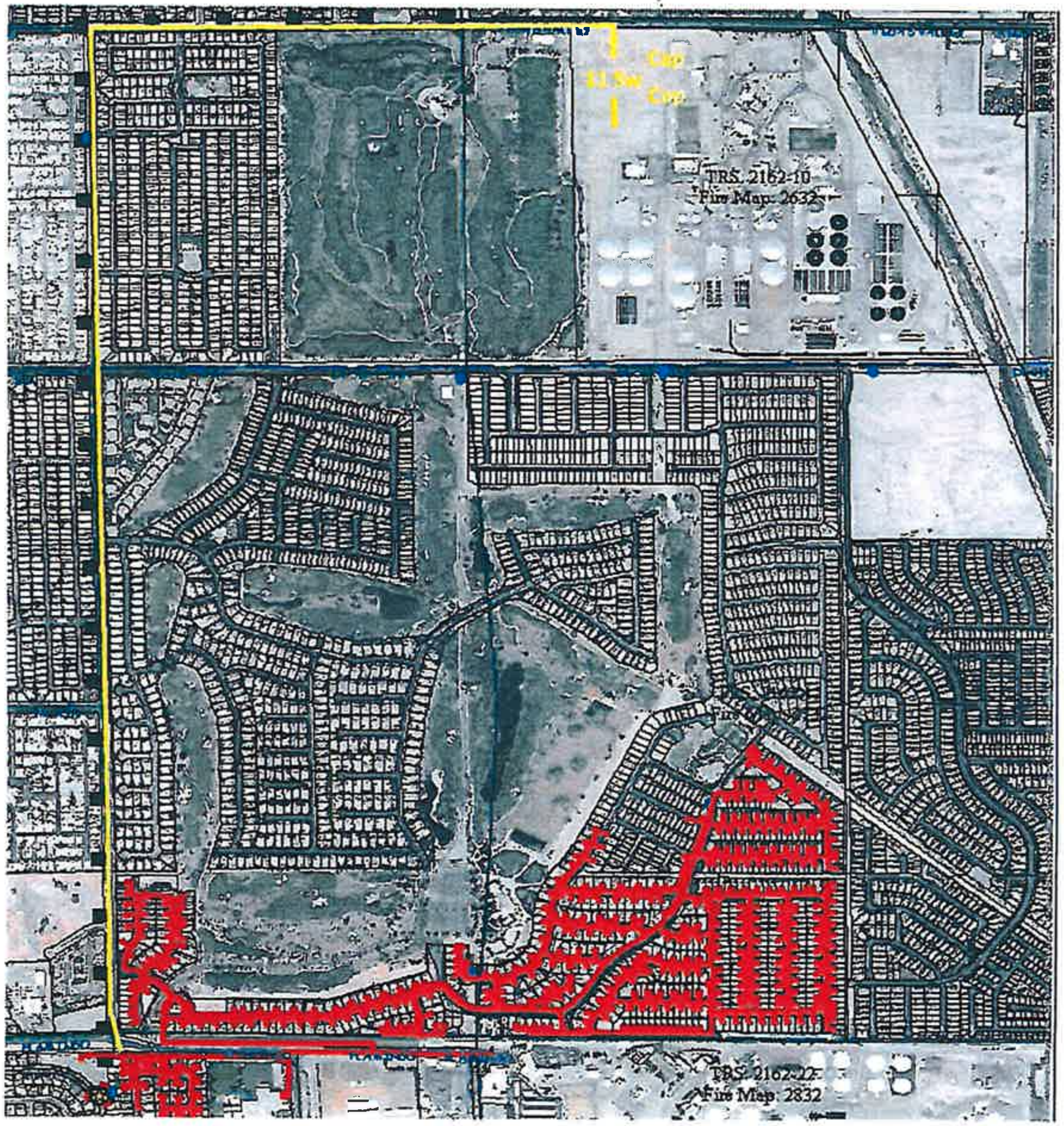
NV Energy
Las Vegas District-South
7155 Lindell Road, Las Vegas, NV 89118



WW 1214



WW 1224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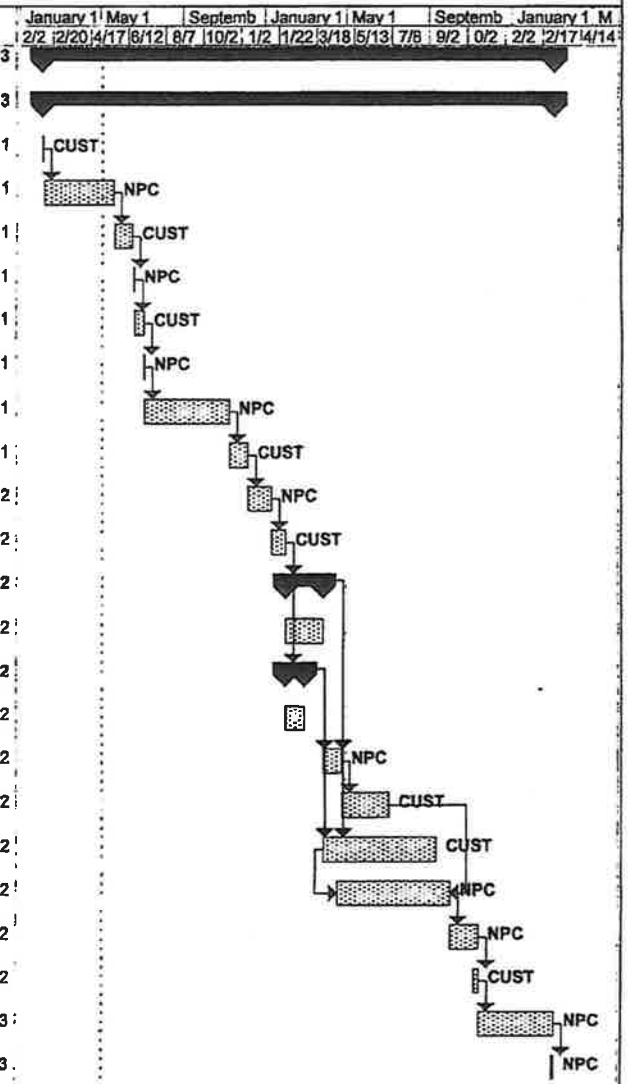
TRS. 2162-10
Fire Map: 2632
TRS. 2162-22
Fire Map: 2832

CB 1206

CLV-WPCF 3000019599 TEMPLATE PROJECT SCHEDULE

ID		Task Name	Duration	Start	Finish
1		CLV WPCF (TYPICAL DURATION)	544 days	Fri 2/4/11	Wed 3/6/13
2		CLV WPCF (INFRASTRUCTURE REPLACEMENT)	544 days	Fri 2/4/11	Wed 3/6/13
3		Customer to provide all Information [Cust.]	1 day	Fri 2/4/11	Fri 2/4/11
4		NPC to present Discovery Package [NVE]	15 wks	Mon 2/7/11	Fri 5/20/11
5		Customer to Sign "Notice to Proceed" [Cust.]	20 days	Mon 5/23/11	Fri 6/17/11
6		Project assigned to coordinator [NVE]	2 days	Mon 6/20/11	Tue 6/21/11
7		Customer to schedule predesign with coord. [Cust.]	2 wks	Wed 6/22/11	Tue 7/5/11
8		Pre-design meeting and review draft schedule [NVE]	1 day	Wed 7/6/11	Wed 7/6/11
9		Complete design and send to customer [NVE]	18 wks	Thu 7/7/11	Wed 11/9/11
10		Customer to review design [Cust.]	4 wks	Thu 11/10/11	Wed 12/7/11
11		NPC to revise design per customer request [NVE] (If required)	5 wks	Thu 12/8/11	Wed 1/11/12
12		Customer review/approve design [Cust.]	3 wks	Thu 1/12/12	Wed 2/1/12
13		Government approval [Govt.] (If required)	40 days	Thu 2/2/12	Wed 3/28/12
14		CLARK COUNTY (estimated)	8 wks	Thu 2/2/12	Wed 3/28/12
15		Send to Lands for ROW preperation [NVE] (If required)	20 days	Thu 2/2/12	Wed 2/29/12
16		ON-SITE EASEMENT (estimated)	4 wks	Thu 2/2/12	Wed 2/29/12
17		Complete contract [NVE]	4 wks	Thu 3/29/12	Wed 4/25/12
18		Sign contract,advance $$ and execute easements [Cust.]	10 wks	Thu 4/26/12	Wed 7/4/12
19		Customer Trenching and Substructure [Cust.]	6 mons	Thu 3/29/12	Wed 9/12/12
20		Inspection and Release [NVE]	6 mons	Thu 4/19/12	Wed 10/3/12
21		NPC lead time from date of release [NVE]	6 wks	Thu 10/4/12	Wed 11/14/12
22		Customer call in meter order [Cust.]	5 days	Thu 11/8/12	Wed 11/14/12
23		NPC Construction/Outage Coordination [NVE]	16 wks	Thu 11/15/12	Wed 3/6/13
24		Meter set [NVE]	3 days	Mon 3/4/13	Wed 3/6/13



Project: MSProj11
Date: Tue 5/3/11

Task		Milestone		External Tasks	
Split		Summary		External Milestone	
Progress		Project Summary		Deadline	

NVEnergy - iTrans - South

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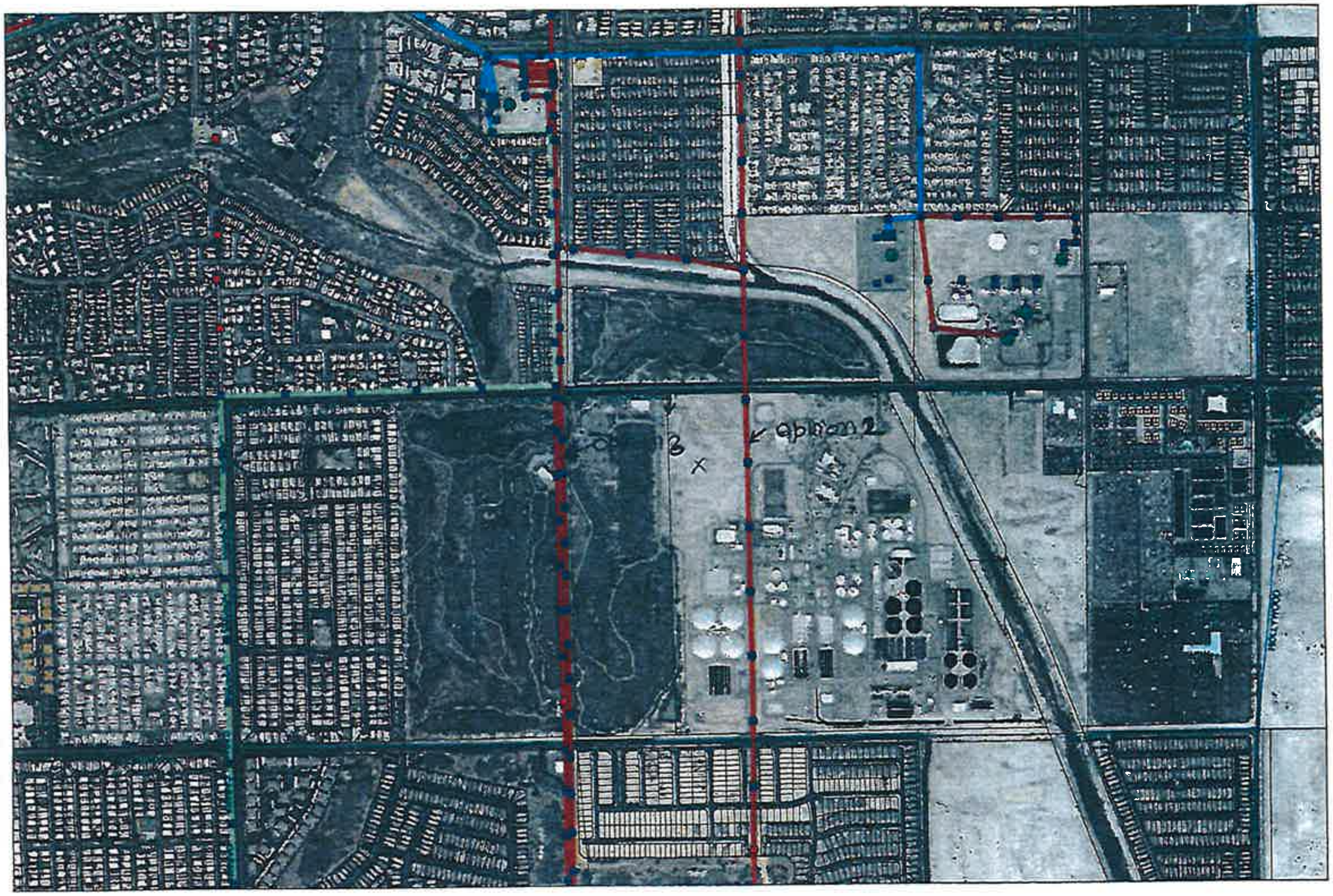
00KV
45KV



SCALE 1 : 14,999

Transmission options

PC/Maps/ITRANSNPC.mwf

Friday, April 08, 2011 3:17 PM